

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,300	--	--	2,586	743	488	-191	8,947	1,360	0
Hydrocarbon Gas Liquids	2,147	-1	329	4	668	--	-214	400	1,168	1,793
Natural Gas Liquids	2,147	-1	109	--	657	--	-224	400	1,168	1,567
Ethane	921	--	7	--	--	--	32	--	161	1,213
Propane	651	--	172	--	217	--	-15	--	853	203
Normal Butane	113	--	-56	--	59	--	-190	171	152	-17
Isobutane	238	--	-15	--	14	--	-35	111	2	160
Natural Gasoline	223	-1	--	--	-111	--	-16	119	1	8
Refinery Olefins	--	--	220	4	--	--	10	--	--	225
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	233	--	11	--	4	--	--	240
Butylene	--	--	-13	4	--	--	6	--	--	-15
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	130	--	441	-1,886	68	-125	-1,608	456	30
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	130	--	12	157	145	-2	306	140	0
Hydrogen	--	--	--	--	--	146	--	146	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	11	--	-10	5	--	76	0
Renewable Fuels (including Fuel Ethanol)	--	51	--	--	157	10	-7	160	64	0
Fuel Ethanol	--	26	--	--	155	23	-6	147	64	0
Renewable Fuels Except Fuel Ethanol	--	25	--	--	2	-13	-1	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	428	-1	--	-69	248	217	30
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-2,041	-77	-55	-2,162	100	0
Reformulated	--	--	--	--	-401	117	-27	-257	0	0
Conventional	--	--	--	1	-1,640	-194	-28	-1,905	99	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	8,048	147	-1,785	80	-74	--	2,936	3,627
Finished Motor Gasoline	--	--	2,489	--	-235	54	-3	--	951	1,360
Reformulated	--	--	470	--	--	-130	--	--	--	340
Conventional	--	--	2,019	--	-235	184	-3	--	951	1,019
Finished Aviation Gasoline	--	--	8	--	-20	--	0	--	--	-12
Kerosene-Type Jet Fuel	--	--	857	4	-498	--	-11	--	149	225
Kerosene	--	--	1	--	--	--	0	--	17	-16
Distillate Fuel Oil	--	--	3,038	16	-1,037	26	-52	--	1,207	888
15 ppm sulfur and under	--	--	2,750	--	-969	26	-66	--	1,051	822
Greater than 15 ppm to 500 ppm sulfur	--	--	114	--	-4	--	-6	--	117	-1
Greater than 500 ppm sulfur	--	--	174	16	-64	--	20	--	39	68
Residual Fuel Oil ⁷	--	--	194	43	31	--	-36	--	149	154
Less than 0.31 percent sulfur	--	--	33	8	3	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	6	2	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	148	29	26	--	-32	--	NA	NA
Petrochemical Feedstocks	--	--	253	23	3	--	3	--	--	276
Naphtha for Petro. Feed. Use	--	--	165	21	3	--	-1	--	--	190
Other Oils for Petro. Feed. Use	--	--	88	2	1	--	4	--	--	86
Special Naphthas	--	--	43	15	-2	--	5	--	--	52
Lubricants	--	--	156	35	-24	--	24	--	72	71
Waxes	--	--	4	2	--	--	0	--	1	5
Petroleum Coke	--	--	507	8	9	--	8	--	364	151
Marketable	--	--	387	8	9	--	8	--	364	31
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	77	--	-11	--	-12	--	25	53
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	61	1	-1	--	-1	--	0	62
Total	8,446	130	8,377	3,177	-2,259	635	-605	7,740	5,921	5,450

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.